

# STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

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If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

<b>Operator: AMEREN ILLINOIS COMPANY</b>	Operator ID#: 32513
<b>Inspection Date(s): 1/22/2013, 1/23/2013, 1/24/2013</b>	Man Days: 3
<b>Inspection Unit: Jerseyville/Virden</b>	
<b>Location of Audit: Jerseyville</b>	
<b>Exit Meeting Contact: Dwayne Wells</b>	
<b>Inspection Type: Standard Inspection - Record Audit</b>	
<b>Pipeline Safety Representative(s): Donald Hankins</b>	
<b>Company Representative to Receive Report: Michael Fuller</b>	
<b>Company Representative's Email Address: mfuller2@ameren.com</b>	

<b>Headquarters Address Information:</b>	300 Liberty Peoria, IL 61602 Emergency Phone#: Fax#:	
<b>Official or Mayor's Name:</b>	Ron Pate Phone#: (217) 424-6518 Email:	
<b>Inspection Contact(s)</b>	<b>Title</b>	<b>Phone No.</b>
Dwayne Wells	Supervisor Gas Operations	(217) 257-3717
Dallas Jett	Quality Assurance	(217) 556-2605

Gas System Operations	Status
Gas Transporter	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>The gas transporter information is in the Pawnee Training Center.</i>	
Annual Report (Form 7100.1-1) reviewed for the year:	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>The annual report is in the Pawnee Training Center.</i>	
Unaccounted for Gas	<b>Not Checked</b>
<u><b>General Comment:</b></u>	

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<i>The annual report is in the Pawnee Training Center.</i>	
Number of Services	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>The annual report is in the Pawnee Training Center.</i>	
Miles of Main	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>The annual report is in the Pawnee Training Center.</i>	
Is the operator maintaining documentation verifying their Maximum Allowable Operating Pressure(s)? (MAOP)	<b>Satisfactory</b>
<u><b>General Comment:</b></u> <i>The documentation is on the regulator station information.</i>	
Operating Pressure (Feeder)	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>Various</i>	
Operating Pressure (Town)	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>Various</i>	
Operating Pressure (Other)	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>Various</i>	
MAOP (Feeder)	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>Various</i>	
MAOP (Town)	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>Various</i>	
MAOP (Other)	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>Various</i>	
Does the operator have any transmission pipelines?	<b>No</b>
<u><b>General Comment:</b></u>	

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There are no transmission pipelines in the Jerseyville operating center.

Regulatory Reporting Records		Status
191.5	Were Telephonic Notices of Incidents reported to the NRC (800-424-8802)?	Not Checked
<b>General Comment:</b> The telephonic notices of incidents records will be in the Pawnee Training Center.		
191.9(a)	Was a DOT Incident Report Form F7100.1 submitted within 30 days after detection of an incident?	Not Checked
<b>General Comment:</b> The DOT incident report within 30 days will be in the Pawnee Training Center.		
191.9(b)	Were any supplemental incident reports submitted when deemed necessary?	Not Checked
<b>General Comment:</b> Supplemental incident reports would be in the Pawnee Training Center.		
Did the operator have any plastic pipe failures in the past calendar year?		Not Checked
<b>General Comment:</b> Plastic pipe failures records would be in the Pawnee Training Center.		
Did the operator take action to mitigate safety concerns relating to the failure of the PE or pipeline components?		Not Checked
<b>General Comment:</b> If there were any plastic pipe failures for action to mitigate safety concerns the records would be in the Pawnee Training Center.		
191.23(a)	Did the operator report Safety Related Conditions?	Not Checked
<b>General Comment:</b> Safety related conditions records would be in the Pawnee Training Center.		
191.25	Did the Operator file a Safety Related Condition Report within 5 working days of determination, but not later than 10 working days after discovery?	Not Checked
<b>General Comment:</b> Safety related conditions records within 5 working days would be in the Pawnee Training Center.		
192.16(c)	Customer Notification: Has the operator notified each new customer within 90 days about the customer's responsibility regarding buried piping, however, operators of a master meter may continuously post a general notice in a permanent location?	Not Checked
<b>General Comment:</b> These records are kept in the Pawnee office.		
DRUG TESTING		Status

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Refer to Drug and Alcohol Inspection Forms and Protocols		<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are in the St. Louis office, and were inspected on October 26, 27, &amp; 28, 2011.</i>		
<b>TEST REQUIREMENTS</b>		<b>Status</b>
192.517(a)	Are pressure test records being maintained for piping operating above 100 psig?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The Jerseyville Operating Center has no pipe operating above 100 psig.</i>		
192.517(b)	Are pressure test records being maintained for at least 5 years on piping operating below 100 psig?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Service record cards are being kept pressure testing of services lines.</i>		
192.603(b)	Were service lines temporarily disconnected from the main properly tested prior to reconnection?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Temporarily disconnected service lines disconnected from the main are properly retested prior to being reconnected.</i>		
<b>UPRATING</b>		<b>Status</b>
192.555	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of 30% or more SMYS?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The Jerseyville Operating Center had no uprating activities in the last year.</i>		
192.557	Has the operator maintained documentation of uprating activities when uprating a pipe to a pressure that will produce a hoop stress of less than 30% SMYS?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The Jerseyville Operating Center had no uprating activities in the last year.</i>		
<b>OPERATIONS</b>		<b>Status</b>
192.603(b)	Has the operator conducted a review of the Operations and Maintenance Manual once per yr/15 months?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are kept in the Pawnee office.</i>		
Has the operator conducted a review of the Operator Qualification Plan once per yr/15 months?		<b>Not Checked</b>
<b><u>General Comment:</u></b>		

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<i>These records are kept in the Pawnee office.</i>		
192.603(b)	Are construction records, maps, and operating history available to operating personnel?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>The construction records, maps, and operating history are up to date for personnel.</i>		
192.603(b)	Has the operator periodically reviewed personnel's work to determine the effectiveness of normal O&M procedures when deficiencies are found?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>The records will be in the Pawnee office.</i>		
<b>CONTINUING SURVEILLANCE RECORDS</b>		<b>Status</b>
192.603(b)	Has the operator reviewed continuing surveillance records for class location changes, failures, leak history, corrosion, changes in cathodic protection, and other unusual operating and maintenance conditions?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are kept in the Decatur operating center.</i>		
192.491	Does the operator have records verifying if exposed cast iron was examined for evidence of graphitization and if necessary what appropriate action was taken concerning graphitization?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>There is no cast iron in the gas system.</i>		
192.603(b)	Does the operator have surveillance records of cast iron pipelines, including appropriate action resulting from tracking circumferential cracking failures, study of leak history, or any other unusual operating and maintenance conditions?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>There is no cast iron in the gas system.</i>		
192.603(b)	Is each cast iron caulked bell and spigot joint that is subject to a pressure of more than 25 (psig.) sealed as required?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>There is no cast iron in the gas system.</i>		
192.603(b)	Is each cast iron caulked bell and spigot joint that is subject to a pressure of 25 (psig.) or less and is exposed for any reason sealed as required?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>There is no cast iron in the gas system.</i>		
<b>QUALIFICATION OF PIPELINE PERSONNEL</b>		<b>Status</b>

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Refer to operator Qualification Inspection Forms and Protocols		<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>The operator qualification records are in the Pawnee operating center.</i>		
<b>DAMAGE PREVENTION RECORDS</b>		<b>Status</b>
192.603(b)	Did the operator track the number of damages per 1000 locate requests for the previous years?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are kept in the Belleville operating center.</i>		
Has the number of damages increased or decreased from prior year?		<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are kept in the Belleville operating center.</i>		
192.603(b)	Does the operator track records of accidents due to excavation damage to ensure causes of failures are addressed to minimize the recurrence?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are kept in the Belleville operating center.</i>		
192.603(b)	Does the operator provide documentation pertaining to notification of excavation, marking, positive response, and the availability and use of the one call system?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are kept in the Belleville operating center.</i>		
Does the operator have a Quality Assurance Program in place for monitoring the locating and marking of facilities?		<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are kept in the Belleville operating center.</i>		
Do pipeline operators include performance measures in facility locating contracts?		<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are kept in the Belleville operating center.</i>		
IL ADM. CO.265.100(b)(1)	Was third party damage to mains involving a release of gas reported to ICC JULIE Enforcement? <a href="http://www.icc.illinois.gov/julie/">http://www.icc.illinois.gov/julie/</a>	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>These records are kept in the Belleville operating center.</i>		
Has the Operator adopted applicable section of the Common Ground Alliance Best Practices?		<b>Not Checked</b>
<b><u>General Comment:</u></b>		

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<i>Common Ground Alliance best practices will be in the Pawnee operating center.</i>		
If no, were Common Ground Alliance Best Practices discussed with Operator?		<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>Common ground alliance was not discussed with the operator.</i>		
<b>EMERGENCY PLANS</b>		<b>Status</b>
192.603(b)	Are supervisors, responsible for emergency action, furnished copies of the latest edition of the Emergency Plan?	<b>Satisfactory</b>
<u><b>General Comment:</b></u> <i>All supervisors are furnished with a copy of the latest emergency plan.</i>		
192.603(b)	Has the operator maintained documentation that the appropriate operating personnel have received training to assure they are knowledgeable of emergency procedures and that the training was effective?	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>These records are being kept in the Pawnee Operating Center.</i>		
192.603(b)	Has the operator maintained documentation of employee activity reviews to determine whether the procedures were effectively followed in each emergency?	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>These records are being kept in the Pawnee Operating Center.</i>		
192.603(b)	Has the operator maintained documentation that the operator established and maintained liaison with appropriate fire, police and other public officials?	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>These records are being kept in the Pawnee Operating Center.</i>		
192.603(b)	Did the review of emergency response time intervals regarding odor/leak complaint documentation indicate adequate emergency response intervals were achieved?	<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>These records are being kept in the Pawnee Operating Center.</i>		
<b>PUBLIC AWARENESS PROGRAM - RECORDS</b>		<b>Status</b>
Refer to Public Awareness Program Inspection Forms and Protocols		<b>Not Checked</b>
<u><b>General Comment:</b></u> <i>The Public Awareness Program is in the Pawnee Operating Center.</i>		
<b>ODORIZATION OF GAS</b>		<b>Status</b>

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192.603(b)	Has the operator maintained documentation of odorant concentration level testing using an instrument?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Documentation of odorant readings was inspected with the odorant level meeting the code requirements, and was tested by using an instrument.</i>		
192.603(b)	Has the operator maintained documentation of odorizer tank levels?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>Jerseyville does not have tanks in the area. The tank levels are read in a different operating center.</i>		
192.603(b)	Are master meter operators receiving written verification of odorant concentration levels from their gas supplier?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>Ameren Illinois is not a master meter operator.</i>		
192.603(b)	Has the master meter operator maintained documentation of sniff tests performed as required by this section?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>Ameren Illinois is not a master meter operator.</i>		
<b>PATROLLING &amp; LEAKAGE SURVEY</b>		<b>Status</b>
192.603(b)	Is the operator patrolling business districts at a minimum of 4 per year/4 1/2 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>No patrolling done 4 times a year in the Jerseyville Operating Center.</i>		
192.603(b)	Is the operator patrolling outside business districts at a minimum of 2 per year/7 1/2 months?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>Jerseyville does not do a patrol 2 times a year, it is done by the GTS tech service.</i>		
192.603(b)	Is the operator performing leakage surveys in business districts at a minimum of 1 per year/ 15 months? If the operator has inside meter sets that meet this criterion then were those surveyed?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>A leakage survey was done in the business districts with the time frame listed above. No inside meters in the Jerseyville Operating Center.</i>		
192.603(b)	Is the operator performing leakage surveys outside a business district at a minimum of every 5 years/63 months? Is the operator performing leakage surveys on cathodically unprotected pipelines at a minimum of every 3 years/39 months? If the operator has inside meter sets that meet this criterion then were those surveyed? If the operator has yard lines then are those being surveyed?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		

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A leak survey is done outside of the business district every 4 years. No cathodically unprotected pipelines in the system. There are no inside meter sets in the Jerseyville Operating Center. Yard lines are being surveyed every 3 years.

YARD LINES - RESIDENTIAL		Status
220 ILCS 2.2.03	Has the operator designated and documented the location of all services where the meter is located more than 3 feet away from the wall of a residence?	Satisfactory
<b><u>General Comment:</u></b> Ameren Illinois has a listing of the yard lines in their operating area.		
192.463,220 ILCS 2.2.03	Has the operator determined if cathodic protection is required on these services?	Not Applicable
<b><u>General Comment:</u></b> Ameren does not protect the customer side of the line after the meter.		
192.723(b)(1),192.723(b)(2)	After the determination of the cathodic protection requirements, has the operator surveyed each line within the required leakage survey intervals?	Satisfactory
<b><u>General Comment:</u></b> Ameren does leak survey the yard line all the way to the foundation of the building.		
ABANDONMENT or DEACTIVATION of FACILITIES PROCEDURES		Status
192.603(b)	Did the operator maintain documentation demonstrating that each pipeline abandoned in place was disconnected from all sources and supplies of gas, and purged of gas?	Satisfactory
<b><u>General Comment:</u></b> The records show that a service abandoned has a cap threaded on the service line or a cap fused on to it.		
192.603(b)	Did the operator maintain documentation demonstrating that each inactive pipeline that is not being maintained under this part was disconnected from all sources and supplies of gas; purged of gas?	Satisfactory
<b><u>General Comment:</u></b> An inactive pipeline that is abandoned is purged with air.		
192.603(b)	Did the operator maintain documentation demonstrating that whenever service to a customer was discontinued access to gas was either; locked, prevented by a mechanical fitting, or disconnected from the gas supply and open pipe ends sealed?	Satisfactory
<b><u>General Comment:</u></b> Documentation shows that the gas supply is locked off or disconnected.		
192.603(b)	Did the operator maintain documentation when air was used for purging that a combustible mixture was not present after purging?	Not Applicable
<b><u>General Comment:</u></b> Ameren purges their distribution lines with air, but do not document the reading showing no combustible mixture is present. Ameren Jerseyville does not inspect		

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<i>any transmission line in this area.</i>		
192.727(g)	Did the operator maintain documentation for each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>Ameren Jerseyville has no abandoned onshore pipelines, or under or through a navigable waterway.</i>		
<b>PRESSURE LIMITING AND REGULATION</b>		<b>Status</b>
192.603(b)	Is the operator inspecting and testing the pressure limiting and regulating stations at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Regulator stations are inspected 1 time a year/15 months.</i>		
192.603(b)	Is the operator inspecting pressure limiting and regulating stations for adequate capacity at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>A capacity check is conducted every time a regulator station change is made.</i>		
192.603(b)	If the operator used calculations to determine sufficient capacity, were the calculation reviews documented at a minimum of 1 per year/15 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Calculation of the capacity is done 1 per year/15 months and is documented.</i>		
192.603(b)	Is each distribution system supplied by more than one district pressure regulating station, or where required by the operator on a system supplied by a single regulating station, equipped with telemetering or recording pressure gauges to indicate the gas pressure in the district?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>The stations in the Jerseyville area had charts on them last year, but now they will have telemetering on them this year.</i>		
192.603(b)	If there were indications of abnormally high- or low-pressure, were actions taken to correct any unsatisfactory operating conditions?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>Actions were taken is an indication was observed on the system.</i>		
192.603(b)	Is overpressure protection provided by the supplier pipeline downstream of the take point?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>Ameren does not have overpressure protection from the supplier at the time of this audit, relief valves are to be installed in the near future.</i>		
192.603(b)	If Yes, does the operator have documentation to verify that these devices have adequate capacity?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		

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*No reliefs have been installed so far.*

VALVE MAINTENANCE		Status
192.603(b)	Did the operator inspect and maintain distribution valves necessary for the safe operation of the system at a minimum of 1 per year/15 months?	Satisfactory
<u><b>General Comment:</b></u> <i>Valves were inspected 1 per year/15 months.</i>		
192.603(b)	Did the operator inspect and maintain vaults > 200 cubic feet at a minimum of 1 per year/15 months?	Not Applicable
<u><b>General Comment:</b></u> <i>No vaults in the Jerseyville Operating Center.</i>		
Investigation Of Failures		Status
192.603(b)	Did the operator experience accidents or failures requiring analysis?	Not Applicable
<u><b>General Comment:</b></u> <i>No failures requiring analysis last year.</i>		
WELDING OF STEEL PIPE		Status
<u><b>Category Comment:</b></u> <i>Welding records are in the Decatur Operating Center.</i>		
192.603(b)	Does the operator have documentation for their qualified welding procedure?	Not Checked
192.603(b)	Does the operator have documentation of welder qualification documentation as required?	Not Checked
192.709	Does the operator have documentation of NDT personnel qualification as required?	Not Checked
192.709	Does the operator have documentation of NDT testing performed?	Not Checked
JOINING OF MATERIAL OTHER THAN WELDING		Status
<u><b>Category Comment:</b></u> <i>Joining records are in the Pawnee Training Center.</i>		
192.603(b)	Are persons making joints with plastic pipe qualified?	Not Checked
192.603(b)	Are persons inspecting plastic pipe joints qualified?	Not Checked
192.603(b)	Are qualified joining procedures for plastic pipe in place?	Not Checked
CORROSION CONTROL RECORDS		Status
192.491(a)	Has the operator maintained maps or records of cathodically protected piping, cathodic protection facilities, galvanic anodes, and neighboring structures bonded to the cathodic protection system?	Satisfactory

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<b><u>General Comment:</u></b>		
<i>Records are being maintained explaining where an anode is placed.</i>		
192.491	Has the operator maintained documentation of an examination when buried pipe was exposed?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Exposed examination of buried pipe documentation was inspected.</i>		
192.491	Has the operator maintained documentation of annual pipe-to-soil monitoring performed at a minimum of 1 per yr/15 months and/or isolated services or short sections of main less than 100 feet at a minimum of 10% annually?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Annual pipe to soil readings are taken 1 per year/15 months. Isolated services records were inspected for the year of 2012.</i>		
192.491	Has the operator maintained documentation of rectifier or other impressed current power sources inspections at a minimum of 6 per year/ 2 1/2 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Rectifier records were inspected and they met the 6 times a year inspections.</i>		
192.491	Has the operator maintained documentation of each critical interference bond, reverse current switch, diode, etc. inspections at a minimum of 6 per year/ 2 1/2 months and/or non-critical interference bond inspections at a minimum of 1 per year/15 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>No critical bonds in the Jerseyville Operating Center.</i>		
192.491	Has the operator taken prompt remedial actions to correct any deficiencies indicated by the monitoring?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>No remedial records for the Jerseyville area.</i>		
192.491	Has the operator maintained documentation of unprotected pipeline surveys, inspections, or tests at a minimum of 3 years/39 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>No unprotected pipelines in the Jerseyville Operating Center.</i>		
192.491	Has the operator maintained documentation of inspections or tests for electrical isolation at casings?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Casings records were inspected and met the requirements.</i>		
192.491	Does the operator have a sufficient number of test stations or other contact points for electrical measurement to determine the adequacy of cathodic protection?	<b>Satisfactory</b>

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<b><u>General Comment:</u></b>		
<i>The operator believes there are a sufficient number of test stations.</i>		
192.491	Has the operator maintained documentation of corrective actions taken when a test lead is no longer electrically conductive?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>All test leads are electrically conductive.</i>		
192.491	Has the operator maintained documentation of inspections or tests to assure their cathodic protection system is not affecting adjacent underground metallic structures?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>As far as the operator knows there are no adjacent underground metallic structures in the area.</i>		
192.491	Has the operator maintained documentation of investigations or steps taken to minimize internal corrosion due to transportation of corrosive gas?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>No corrosive gas in the system.</i>		
192.491	Has the operator maintained documentation of internal surface inspections performed when pipe is removed for any reason?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>Pipe is not removed from the ground.</i>		
192.491	Has the operator maintained documentation of internal corrosion coupon monitoring at a minimum of 2 per year/ 7 1/2 months?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		
<i>No internal corrosion coupon monitoring in the Jerseyville Operating Center.</i>		
192.491	Has the operator maintained documentation of atmospheric corrosion control monitoring at a minimum of 1 per 3 years/ 39 months?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Atmospheric corrosion monitoring is done on a 4 year cycle with the records meeting the code requirements.</i>		
192.491	Has the operator maintained documentation of corrective action where atmospheric corrosion was discovered?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		
<i>Corrective action shows that piping is painted if atmospheric corrosion is discovered.</i>		
192.491	Has the operator maintained documentation demonstrating that pipe removed due to external corrosion has been repaired or replaced with pipe that was coated and cathodically protected?	<b>Not Applicable</b>
<b><u>General Comment:</u></b>		

# STANDARD INSPECTION REPORT OF A GAS DISTRIBUTION OPERATOR RECORD AUDIT

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If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Pipe is not removed from the ground.

TRAINING - 83 IL ADM. CODE 520		Status
520.10(a) (1)	Has the operator maintained documentation demonstrating that personnel have received adequate training?	Not Checked
<b>General Comment:</b> These records are in the Pawnee Training Center.		
520.10(a) (2)	Do training records include verbal instruction and/or on the job training for each job classification?	Not Checked
<b>General Comment:</b> These records are in the Pawnee Training Center.		
520.10(b)	Has the municipal operator maintained documentation demonstrating that personnel have received adequate training?	Not Applicable
<b>General Comment:</b> Ameren Illinois is not a municipal operator.		
520.10(a)(5)	Are procedures periodically updated to include new materials, new methods of operation and installation, and changes in general procedures?	Satisfactory
<b>General Comment:</b> Procedures are periodically updated for new materials or methods of operations.		

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If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.